

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2020
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	25,621	--	--	11,024	-18,920	-190	-915	18,450	--	0	24,409
Hydrocarbon Gas Liquids	17,042	-6	465	342	-14,473	--	2,123	451	107	689	8,191
Natural Gas Liquids	17,042	-6	371	342	-14,473	--	2,136	451	107	582	8,137
Ethane	5,791	--	--	--	-5,301	--	460	--	--	30	1,263
Propane	5,587	--	270	256	-4,640	--	952	--	--	521	3,119
Normal Butane	2,212	--	127	67	-1,699	--	496	136	53	22	2,583
Isobutane	1,032	--	-26	19	-1,059	--	82	181	--	-297	414
Natural Gasoline	2,420	-6	--	--	-1,774	--	146	134	54	306	758
Refinery Olefins	--	--	94	--	--	--	-13	--	--	107	54
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	4	--	--	--	0	--	--	4	0
Normal Butylene	--	--	90	--	--	--	-13	--	--	103	54
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	257	--	198	1,251	-1,020	-171	770	49	38	9,009
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	257	--	59	451	539	85	1,172	49	0	503
Hydrogen	--	--	--	--	--	195	--	195	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	257	--	59	451	344	85	977	49	0	503
Fuel Ethanol	--	257	--	--	431	306	23	922	49	0	383
Renewable Fuels Except Fuel Ethanol	--	--	--	59	20	38	62	55	--	0	120
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-367	329	0	38	2,813
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	139	800	-1,559	111	-731	--	0	5,693
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	139	800	-1,559	111	-731	--	0	5,693
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,047	164	-1,013	1,279	-452	--	19	20,911	8,420
Finished Motor Gasoline	--	--	9,668	--	-684	1,253	-77	--	1	10,313	1,674
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,668	--	-684	1,253	-77	--	1	10,313	1,674
Finished Aviation Gasoline	--	--	3	--	--	--	-1	--	--	4	4
Kerosene-Type Jet Fuel	--	--	956	49	354	--	-14	--	--	1,373	702
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,221	95	77	26	66	--	0	6,353	4,037
15 ppm sulfur and under	--	--	6,108	95	77	26	38	--	0	6,268	3,817
Greater than 15 ppm to 500 ppm sulfur	--	--	91	--	--	--	6	--	--	85	125
Greater than 500 ppm sulfur	--	--	22	--	--	--	22	--	--	0	95
Residual Fuel Oil	--	--	394	--	--	--	8	--	2	384	235
Less than 0.31 percent sulfur	--	--	195	--	--	--	1	--	NA	NA	30
0.31 to 1.00 percent sulfur	--	--	43	--	--	--	8	--	NA	NA	12
Greater than 1.00 percent sulfur	--	--	156	--	--	--	-1	--	NA	NA	193
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	749	--	-198	--	-50	--	--	601	157
Marketable	--	--	520	--	-198	--	-50	--	--	372	157
Catalyst	--	--	229	--	--	--	--	--	--	229	--
Asphalt and Road Oil	--	--	1,209	19	-562	--	-385	--	5	1,045	1,593
Still Gas	--	--	720	--	--	--	--	--	--	720	--
Miscellaneous Products	--	--	127	1	--	--	1	--	--	127	17
Total	42,663	251	20,512	11,728	-33,155	69	585	19,671	174	21,638	50,029

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.